ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY



WS-02987A Johnson Utilities Company 5320 E. Shea Blvd. Scottsdale AZ 85254-0000

WASTE WATER

ANNUAL REPORT

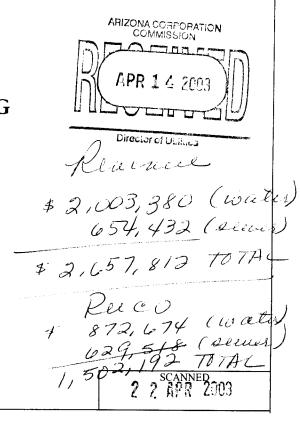
FOR YEAR ENDING

12 31 2002

FOR COMMISSION USE

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PROCESSED BY:



COMPANY INFORMATION

Company Mame (Dusiness Ma	me)JOHNSON UTILITIES, LLC		
Mailing Address5320 E. SI	HEA BLVD #200		
(Street) SCOTTSDALE	AZ	8525	4
(City)	(State)	(Z:	
` '			
480-998-3300	480-483-7908 Fax No. (Include Area Code)	Pager/Cell No. (It	nclude Area Code)
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	MANAGEMENT INFORMATION	<u>ON</u>	
Ī	MANAGEMENT INFORMATION	ON	
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Management Contact:	MANAGEMENT INFORMATION GEORGE JOHNSON (Name)	(Tit	•
Ī	MANAGEMENT INFORMATION GEORGE JOHNSON		•
Management Contact: 5320 E. SHEA BLVD #200 (Street)	MANAGEMENT INFORMATION GEORGE JOHNSON (Name) SCOTTSDALE (City)	(Tit	85254
Management Contact: 5320 E. SHEA BLVD #200 (Street) 480-998-3300	MANAGEMENT INFORMATION GEORGE JOHNSON (Name) SCOTTSDALE	(Tit AZ (State)	85254
Management Contact: 5320 E. SHEA BLVD #200 (Street) 480-998-3300 Telephone No. (Include Area Code)	GEORGE JOHNSON (Name) SCOTTSDALE (City) 480-483-7908 Fax No. (Include Area Code)	(Tit AZ (State)	85254 (Zip)
Management Contact: 5320 E. SHEA BLVD #200 (Street) 480-998-3300 Telephone No. (Include Area Code) Email Address	GEORGE JOHNSON (Name) SCOTTSDALE (City) 480-483-7908 Fax No. (Include Area Code)	(Tit AZ (State)	85254 (Zip)
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Management Contact: 5320 E. SHEA BLVD #200 (Street) 480-998-3300 Telephone No. (Include Area Code) Email Address	MANAGEMENT INFORMATION GEORGE JOHNSON (Name) SCOTTSDALE (City) 480-483-7908 Fax No. (Include Area Code) BRIAN P TOMPSETT (Name)	AZ (State) Pager/Cell No. (Ir	85254 (Zip)
Management Contact: 5320 E. SHEA BLVD #200 (Street) 480-998-3300 Telephone No. (Include Area Code) Email Address On Site Manager:	GEORGE JOHNSON (Name) SCOTTSDALE (City) 480-483-7908 Fax No. (Include Area Code)	(Tit AZ (State)	85254 (Zip)
Management Contact: 5320 E. SHEA BLVD #200 (Street) 480-998-3300 Telephone No. (Include Area Code) Email Address On Site Manager: SAME	MANAGEMENT INFORMATION GEORGE JOHNSON (Name) SCOTTSDALE (City) 480-483-7908 Fax No. (Include Area Code) BRIAN P TOMPSETT (Name)	AZ (State) Pager/Cell No. (Ir	85254 (Zip)

Statutory Agent:RICHARI	SALLQUIST(Name)	L.P.	
2525 E. AZ BILTMORE CIR #117 (Street)	PHOENIX (City)	AZ(State)	85016 (Zip)
(602)224-9222 Telephone No. (Include Area Code)	Fax No. (Include Area Code	Pager/Cell No. ((Include Area Code)
Attorney:SAME			
	(Name)		
(Street)	(City)	(State)	(Zip)
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (I	nclude Area Code)
OW	NERSHIP INFORMATIO)N	
Check the following box that applies to	your company:		
Sole Proprietor (S)	C Corporation (C) (Other than Ass	ociation/Co-op)
Partnership (P)	Subchapter S Cor	poration (Z)	
☐ Bankruptcy (B)	Association/Co op	(A)	
Receivership (R)	X Limited Liability (Company	
Other (Describe)			
	COUNTIES SERVED		
Check the box below for the county/ies	in which you are certificated to pro	ovide service:	
Carrie and Committee and Committee	,		
_ АРАСНЕ	☐ COCHISE	COC	ONINO
☐ GILA	☐ GRAHAM	GRE	ENLEE
☐ LA PAZ	☐ MARICOPA	□ МОН	IAVE
□ NAVAJO	☐ PIMA	X PINAI	L
☐ SANTA CRUZ	☐ YAVAPAI	☐ YUM	A
☐ STATEWIDE			

JOHNSON UTILITIES, LLC

UTILITY PLANT IN SERVICE

Acct. No.	DECRIPTION	Original Cost (OC)	Accumulated Depreciation (AD)	O.C.L.D. (OC less AD)
351	Organization			
352	Franchises			
353	Land and Land Rights	910,000		910,000
354	Structures and Improvements	453,663/	53,680	399,983
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers Gravity			
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
370	Receiving Wells			
380	Treatment and Disposal Equip			
381	Plant Sewers	12,080,671	1,276,858	10,803,813
382	Outfall Sewer Lines			
389	Other Plant and Misc. Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
393	Tools, Shop and Garage Equip.			
394	Laboratory Equipment			
395	Power Operated Equipment			
398	Other Vangible Plant			
	TOTALS	13,444,334	1,330,538	12,113,796

This amount goes on the Balance Sheet Acct. No. 108

JOHNSON UTILITIES, LLC

UTILITY PLANT IN SERVICE (AS RESTATED)

Acct. No.	DECRIPTION	Original Cost (OC)	Accumulated Depreciation (AD)	O.C.L.D. (OC less AD)
351	Organization			
352	Franchises			
353	Land and Land Rights	910,000		910,000
354	Structures and Improvements	453,663	26,840	426,823
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity			
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
370	Receiving Wells			
380	Treatment and Disposal Equip.			
381	Plant Sewers	12,080,671	638,429	11,442,242
382	Outfall Sewer Lines			
389	Other Plant and Misc. Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
393	Tools, Shop and Garage Equip.			
394	Laboratory Equipment			
395	Power Operated Equipment			
398	Other Tangible Plant			
	TOTALS	13,444,334	665,269	12,779,065

This amount goes on the Balance Sheet Acct. No. 108

COMPANY NAME

JOHNSON UTILITIES, LLC

CALCULATION OF DEPRECIATION EXPENSE

Acct.		Original	Depreciation	Depreciation
No.	DESCRIPTION	Cost (1)	Percentage	Expense (1x2)
			(2)	
351	Organization			/ () 9
352	Franchises			
353	Land and Land Rights	910,000		
354	Structures and Improvements	453,663	5%	22,683
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	/		
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
370	Receiving Wells			
380	Treatment and Disposal Equip.			
381	Plant Sewers	12,080,671	5%	549,604
382	Outfall Sewer Lines			
389	Other Plant and Misc. Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
393	Tools, Shop and Garage Equip.			
394	Laboratory Equipment			
395	Power Operated Equipment			
398	Other Tangible Plant		\	
	SUBTOTAL	13,444,334		572,287
	CIAC Amortization			(187,687)
	TOTALS	13,444,334		384,600

This amount goes on Comparative Statement of Income and Expense Acct. 403

CALCULATION OF DEPRECIATION EXPENSE (AS RESTATED)

Acct. No.	DESCRIPTION	Original Cost (1)	Depreciation Percentage (2)	Depreciation Expense (1x2)
351	Organization			
352	Franchises			
353	Land and Land Rights	910,000		
354	Structures and Improvements	453,663	2.5%	11,342
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity			
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
370	Receiving Wells			
380	Treatment and Disposal Equip.			
381	Plant Sewers	12,080,671	2.5%	274,802
382	Outfall Sewer Lines			
389	Other Plant and Misc. Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
393	Tools, Shop and Garage Equip.			
394	Laboratory Equipment			
395	Power Operated Equipment			
398	Other Tangible Plant			
	SUBTOTAL	13,444,334		286,144
	CIAC Amortization			(93,844)
	TOTALS	13,444,334		192,300

Note: Depreciation is calculated using the Half-Year convention.

This amount goes on Comparative Statement of Income and Expense Acct. 403





To the Board of Directors of The Sewer Division of Johnson Utilities, L.L.C. Scottsdale, Arizona

We have compiled the balance sheet of The Sewer Division of Johnson Utilities, L.L.C. as of December 31, 2002 and 2001, and the comparative statement of income and expenses for the years then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Arizona Corporation Commission information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Arizona Corporation Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

All other information contained in the accompanying prescribed form has not been audited, reviewed, or compiled by us and, accordingly, we assume no responsibility for that information.

ULLMANN & COMPANY, P.C. Certified Public Accountants

Whom & Company

March 31, 2003



To the Board of Directors of The Sewer Division of Johnson Utilities, L.L.C. Scottsdale, Arizona

We have compiled the balance sheets (as restated) of The Sewer Division of Johnson Utilities, L.L.C. as of December 31, 2002 and 2001, and the comparative statements of income and expenses (as restated) for the years then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Arizona Corporation Commission information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Arizona Corporation Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

All other information contained in the accompanying prescribed form has not been audited, reviewed, or compiled by us and, accordingly, we assume no responsibility for that information.

Certain errors resulting in an overstatement of previously reported depreciation as of December 31, 2002 and 2001, were discovered by management of Johnson Utilities, L.L.C. subsequent to the issuance of our report on those financial statements dated March 31, 2003. Accordingly, the accompanying 2002 and 2001 financial statements have been restated to correct the error.

Wilmann & Company

ULLMANN & COMPANY, P.C. Certified Public Accountants

June 13, 2003

JOHNSON UTILITIES, LLC

BALANCE SHEET

Acct. No.	ASSETS	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF YEAR
	ASSEIS	1ESI YEAR	YEAK
	CURRENT AND ACCRUED ASSETS	/	
131	Cash	\$ /10,425	\$ 410,535
132	Special Deposits	/	
135	Temporary Cash Investments		
141	Customer Accounts Receivable	33,644	136,735
146	Notes/Receivables from Associated Companies	59,699	49,743
151	Plant Material and Supplies		
162	Prepayments		
174	Miscellaneous Current and Accrued Assets	128,177	117,842
	TOTAL CURRENT AND ACCRUED ASSETS		
		\$ 231,945	\$ 714,855
	FIXED ASSETS V		
101	Utility Plant in Service	11,267,156	13,444,334
103	Property Held for Future Use		
105	Construction Work in Progress		
108	Accumulated Depreciation - Utility Plant	758,250	1,330,538
121	Non-Utility Property		
122	Accumulated Depreciation - Non Utility		
	TOTAL FIXED ASSETS	\$ 10,508,906	\$ 12,113,796
	TOTAL ASSETS	\$\ 10,740,851	\$ 12,828,651

NOTE: Total Assets on this page should equal Total Liabilities and Capital on the following page.

BALANCE SHEET (AS RESTATED)

Acct. No.	ASSETS		BALANCE AT BEGINNING OF TEST YEAR		BALANCE AT END OF YEAR	
	CURRENT AND ACCRUED ASSETS					
131	Cash	\$	10,425	\$	410,535	
132	Special Deposits					
135	Temporary Cash Investments					
141	Customer Accounts Receivable		33,644		136,735	
146	Notes/Receivables from Associated Companies		59,699		49,743	
151	Plant Material and Supplies					
162	Prepayments					
174	Miscellaneous Current and Accrued Assets		128,177		117,842	
	TOTAL CURRENT AND ACCRUED ASSETS					
		\$	231,945	\$	714,855	
	FIXED ASSETS					
101	Utility Plant in Service		11,267,156		13,444,334	
103	Property Held for Future Use					
105	Construction Work in Progress					
108	Accumulated Depreciation - Utility Plant		379,125		665,269	
121	Non-Utility Property					
122	Accumulated Depreciation - Non Utility					
	TOTAL FIXED ASSETS	\$	10,888,031	\$	12,779,065	
	TOTAL ASSETS	\$	11,119,976	\$	13,493,920	

NOTE: Total Assets on this page should equal Total Liabilities and Capital on the following page.

BALANCE SHEET (CONTINUED)

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Acct.	LIABILITIES	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF YEAR
	CURRENT LIABILITES		
231	Accounts Payable	\$ 436,827	\$ 583,407
232	Notes Payable (Current Portion)		
234	Notes/Accounts Payable to Associated Companies	/369,703	28,312
235	Customer Deposits \		
236	Accrued Taxes	110,485	110,682
237	Accrued Interest	34,730	50,316
241	Miscellaneous Current and Accrued Liabilities		
	TOTAL CURRENT LIABILINES	\$ 951,745	\$ 772,717
	LONG-TERM DEBT (Over 12 Months)		
	Long-Term Notes and Bonds	\$ 261,760	\$ 236,585
	DEFERRED CREDITS		
252	Advances in Aid of Construction	\$ 3,013,517	\$ 5,433,041
253	Other Deferred Credits		
255	Accumulated Deferred Investment Tax Credits		
271	Contributions in Aid of Construction	2,299,152	5,208,322
272	Less: Amortization of Contributions	147,272	334,959
281	Accumulated Deferred Income Tax/		
	TOTAL DEFERRED CREDITS	\$ 5,165,397	\$ 10,306,404
	TOTAL LIABILITIES	\$ 6,378,902	\$ 11,315,706
	CAPITAL ACCOUNTS		
201	Common Stock Issued /	\$\ -	\$ -
211	Other Paid in Capital		
215	Retained Earnings		
218	Proprietary Capital (Sole Props and Partnerships)	4,361,949	1,512,945
	TOTAL CAPITAL	\$ 4,361,949	\$ 1,512,945
	TOTAL LIABILITIES AND CAPITAL	\$ 10,740,851	\$ 12,828,651

BALANCE SHEET (AS RESTATED) - (CONTINUED)

Acct. No.	LIABILITIES	BEC	LANCE AT GINNING OF EST YEAR	BA	LANCE AT END OF YEAR
	CURRENT LIABILITES				
231	Accounts Payable	\$	436,827	\$	583,407
232	Notes Payable (Current Portion)				
	Notes/Accounts Payable to Associated Companies	1	369,703		28,312
235	Customer Deposits		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
236	Accrued Taxes		110,485		110,682
	Accrued Interest		34,730		50,316
241	Miscellaneous Current and Accrued Liabilities				· · · · · · · · · · · · · · · · · · ·
	TOTAL CURRENT LIABILITIES	\$	951,745	\$	772,717
	LONG-TERM DEBT (Over 12 Months)				
224	Long-Term Notes and Bonds	\$	261,760	\$	236,585
	DEFERRED CREDITS				
252	Advances in Aid of Construction	\$	3,013,517	\$	5,433,041
253	Other Deferred Credits				
255	Accumulated Deferred Investment Tax Credits				
271	Contributions in Aid of Construction		2,299,152		5,208,322
272	Less: Amortization of Contributions		73,636		167,479
281	Accumulated Deferred Income Tax				
	TOTAL DEFERRED CREDITS	\$	5,239,033	\$	10,473,884
	TOTAL LIABILITIES	\$	6,452,538	\$	11,483,186
	CAPITAL ACCOUNTS				
201	Common Stock Issued	\$	-	\$	-
211	Other Paid in Capital				
215	Retained Earnings				
218	Proprietary Capital (Sole Props and Partnerships)		4,667,438		2,010,734
	TOTAL CAPITAL	\$	4,667,438	\$	2,010,734
	TOTAL LIABILITIES AND CAPITAL	\$	11,119,976	\$	13,493,920

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

	OPERATING REVENUES	PRIOR YEAR	TEST YEAR
521	Flat Rate Revenues	\$ 334,505	\$ 576,672
522	Measured Revenues		
536	Other Wastewater Revenues	13,775	39,700
	TOTAL REVENUES	\$ 348,280/	\$ 616,372

	OPERATING EXPENSES		
701	Salaries and Wages		
710	Purchased Wastewater Treatment		
711	Sludge Removal Expense	22,228	851
715	Purchased Power	57,759	67,036
716	Fuel for Power Production		
718	Chemicals	858	661
720	Materials and Supplies	9,756	8,400
731	Contractual Services - Professional	133,242	177,894
735	Contractual Services - Testing		
736	Contractual Services - Other		
740	Rents		
750	Transportation Expense	5,583	0
755	Insurance Expense	6,676	0
765	Regulatory Commission Expense		
775	Miscellaneous Expense	14,132	3,911
403	Depreciation Expense	320,413	384,600
408	Taxes Other Than Income/		
408.11	Property Taxes	55,405	30,692
409	Income Taxes		
	TOTAL OPERATING EXPENSES	\$ \ 626,052	\$ 674,045
	OTHER INCOME/EXPENSE		
419	Interest and Dividend Income	\$ 1,126	\$ 3,492
421	Non-Utility Income		
426	Miscellaneous Non-Utility Expenses		
427	Interest Expense	17,634	29,502
	TOTAL OTHER INCOME/EXP	\$ (16,508)	\$ (26,010)
	NET INCOME/(LOSS)	\$ (294,280)	\$ (83,683)

COMPARATIVE STATEMENT OF INCOME AND EXPENSE (AS RESTATED)

	OPERATING REVENUES	PRIOR YEAR	TEST YEAR
521	Flat Rate Revenues	\$ 334,505	\$ 576,672
522	Measured Revenues		
536	Other Wastewater Revenues	13,775	39,700
	TOTAL REVENUES	\$ 348,280	\$ 616,372
			-
	OPERATING EXPENSES		
701	Salaries and Wages		
710	Purchased Wastewater Treatment		
711	Sludge Removal Expense	22,228	851
715	Purchased Power	57,759	67,036
716	Fuel for Power Production		
718	Chemicals	858	661
720	Materials and Supplies	9,756	8,400
731	Contractual Services - Professional	133,242	177,894
735	Contractual Services - Testing		
736	Contractual Services - Other		
740	Rents		
750	Transportation Expense	5,583	0
755	Insurance Expense	6,676	0
765	Regulatory Commission Expense		
775	Miscellaneous Expense	14,132	3,911
403	Depreciation Expense	160,207	192,300
408	Taxes Other Than Income		
408.11	Property Taxes	55,405	30,692
409	Income Taxes		
	TOTAL OPERATING EXPENSES	\$ 465,846	\$ 481,745
	OTHER INCOME EVRENCE		
410	OTHER INCOME/EXPENSE	\$ 1,126	\$ 3,492
419	Interest and Dividend Income	5 1,120	Φ 5,472
421	Non-Utility Income		
426	Miscellaneous Non-Utility Expenses	17 (24	29,502
427	Interest Expense	17,634	
	TOTAL OTHER INCOME/EXP	\$ (16,508)	\$ (26,010)
1	NET INCOME/(LOSS)	\$ (134,074)	\$ 108,617

SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

	LOAN #1	LOAN #2	LOAN #3	LOAN #4
	Various			
Date Issued				
	Member			
Source of Loan				
ACC Decision No.				
	Capital Impr.			
Reason for Loan				
Dollar Amount Issued	\$261,760	\$	\$	\$
Amount Outstanding	\$236,585	\$	\$	\$
	Demand			
Date of Maturity				
Interest Rate	8%	%	%	%
Current Year Interest	\$18,927	\$	\$	\$
Current Year Principle	\$0	\$	\$	\$

WASTEWATER COMPANY PLANT DESCRIPTION

TREATMENT FACILITY

TYPE OF TREATMENT	EXTENDED AERATION, AEROBIC LAGOONS
(Extended Aeration, Step Aeration, Oxidation	
Ditch, Aerobic Lagoon, Anaerobic Lagoon,	
Trickling Filter, Septic Tank, Wetland, Etc.)	
DESIGN CAPACITY OF PLANT	1.6 MGD
(Gallons Per Day)	

LIFT STATION FACILITIES

Location	Quantity	Horsepower	Capacity Per	Wet Well
Location	of Pumps	Per Pump	Pump (GPM)	Capacity (gals)
MAIN PUMP STATION	2	30	325	7500
REUSE PUMP STATION	2	30	420	1879
UNIT 4A PUMP	2	5	400	380
UNIT 4D/4F PUMP STATION	2	18	656	1184
UNIT 6 PUMP STATION	2	3	100	440
OASIS @ MAGIC RANCH PUMP STATION	2	7.5	593	887
SUPERSTITION VIEWS	2	7.5	90	440
OASIS SUNRISE	2	15	500	2162
SAN TAN PUMP STATION	2	75	500	7500
COPPER BASIN PUMP STATION	2	30	380	7780
CIRCLE CROSS PUMP STATION	2	50	500	2256
PECAN RANCH PUMP STATION	2	75	500	2162

FORCE MAINS

Size	Material	Length (Feet
4-inch PV	C	2,704
6-inch PV	C	6,610
8-inch PV	C	71,635

MANHOLES

Type	Quantity		
Standard	771		
Drop	3		

CLEANOUTS

Quantity		
185		

10

WASTEWATER COMPANY PLANT DESCRIPTION CONTINUED

COLLECTION MAINS

SERVICES

Size (in inches)	Material	Length (in feet)
4		
6		7798
8		153408
10		16033
12		13212
15		167
18		1580
21		
24		
30		

Size (in inches)	Material	Quantity
4		4900
6		2
8		
12		
15		

FOR THE FOLLOWING FIVE ITEMS, LIST THE UTILITY OWNED ASSETS IN EACH CATEGORY

SOLIDS PROCESSING AND HANDLING FACILITIES	NONE
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	6 CHLORINATORS
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	NONE
STRUCTURES (Buildings, Fences, Etc.)	FENCES – 12 WELL SITES, 6 WATER PLANTS, 11 LIFT STATIONS. 1 WWTP.
OTHER (Laboratory Equipment, Tools, Vehicles, Standby Power Generators, Etc.	3 GENERATORS, 1 BACKHOE, 1 BULL DOZER

WASTEWATER FLOWS

MONTH/YEAR	NUMBER OF	TOTAL MONTHLY	SEWAGE FLOW ON
(Most Recent 12 Months)	SERVICES	SEWAGE FLOW	PEAK DAY
January 2002	910	4,355,000	178,000
February 2002	945	4,426,000	228,000
March 2002	1031	5.111,000	221,000
April 2002	1088	5,744,000	272,000
May 2002	. 1137	6,395,000	303,000
June 2002	. 1161	5,853,000	218,000
July 2002	1248	5,918,000	248,000
August 2002	1411	7,348,000	294,000
September 2001	1505	6,683,000	400,000
October 2000	1670	7,099,000	463,000
November 2003	1748	6,964,000	512,000
December 200	1947	7,798,000	554,000

PROVIDE THE FOLLOWING INFORMATION AS APPLICABLE

Method Of Effluent Disposal	Evaporation &
(leach field, surface water discharge, reuse, injection wells, groundwater recharge, evaporation ponds, etc.)	Evaporation & Recharge Basin
Wastewater Inventory Number (all wastewater systems are assigned an inventory number)	Not assigned
Groundwater Permit Number	58-106857-0005, 58-113322.0004
ADEQ Aquifer Protection Permit Number	P 103081
ADEQ Reuse Permit Number	R103081
EPA NPDES Permit Number	N/A

STATISTICAL INFORMATION

Total number of customers 1947	
Total number of gallons treated 73, 694, 000	gallons

Amount of Contributions/Advances	0
Amount of Gross-Up Tax Collected	0
Total Grossed-Up Contributions/Advances	0

Decision No. 55774 states, in part, that the utility will refund any excess gross-up funds collected at the close of the tax year when tax returns are completed. Pursuant to this Decision, if gross-up tax refunds are due to any Payer or if any gross-up tax refunds have already been made, attach the following information by Payer: name and amount of contribution/advance, the amount of gross-up tax collected, the amount of refund due to each Payer, and the date the Utility expects to make or has made the refund to the Payer.

CERTIFICATION

The undersigned hereby certifies that the Utility has refunded to Payers all gross-up tax refunds reported in the prior year's annual report. This cortification is to be signed by the President or Chief Executive Officer, if a corporation; the managing/general partner, if a partnership; the managing member, if a limited liability company or the sole proprietor, if a sole proprietorship.

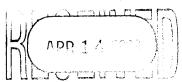
DATE

NNSOD MANAGING MEMBER

TITLE

COMPANY NAME JOHNSON UTILITIES, LLC YEAR ENDING 12/31/2002	
PROPERTY TAXES	
Amount of actual property taxes paid during Calendar Year 2002 was: \$6,121	
If no property taxes paid, explain why	
15	

VERIFICATION AND **SWORN STATEMENT Intrastate Revenues Only**



VERIFICATION

STATE OF ARIZONA

I. THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME) Director C. U. MARICOPA NAME (OWNER OR OFFICIAL) TITLE GEORGE H. JOHNSON COMPANY NAME JOHNSON UTILITIES L.L.C. - SEWER DIVISION

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA COPRORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2002

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2002 WAS:

> Arizona IntraState Gross Operating Revenues Only (\$) \$ 654,432

(THE AMOUNT IN BOX ABOVE

INCLUDES \$ 38,060

IN SALES TAXES BILLED, OR COLLECTED

REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE **DIFFERENCE. (EXPLAIN IN DETAIL)

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

DAY OF NANCEE P. IRWIN NOTARY PUBLIC - ARIZONA MARICOPA COUNTY

MY COMMISSION EXPRESS 0 20 MY

TELEPHONE NUMBER

SIGNATURE OF NOTARY PUBLIC

VERIFICATION AND **SWORN STATEMENT** RESIDENTIAL REVENUE INTRASTATE REVENUES ONLY



VERIFICATION

STATE OF ARIZONA

I. THE UNDERSIGNED

OF THE

(COUNTY NAME)	MARICOPA		
NAME (OWNER OR OFFICIA	L) GEORGE H. JOHNSON	TITLE PRESIDENT	
COMPANY NAME JOH	NSON UTILITIES L.L.C. – SEWER DIVISION	N	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

YEAR **MONTH** DAY 31 2002 12

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2002 WAS:

*RESIDENTIAL REVENUE REPORTED ON THIS MUST INCLUDE SALES TAXES BILLED. X	(THE AMOUNT IN BOX AT LEFT INCLUDES \$ 36,611 IN SALES TAXES BILLED, OR COLLECTED PAGE SIGNATURE OF OWNER SHOPFICIAL
SUBSCRIBED AND SWORN TO BEFOR	RE ME NOTARY PUBLIC NAME J. JULIUN
A NOTARY PUBLIC IN AND FOR THE	COUNTY OF CONTYNAME

THIS

DAY OF

20 8

(SEAL)

OFFICIAL SEAL NANCEE P. IRWIN NOTARY PUBLIC - ARIZONA MARICOPA COUNTY

SIGNATURE OF NOTARY PUBLIC

17

WASTEWATER JOHNSON UTILITIES COMPANY PLANT INVENTORY

TREATMENT PLANTS

1 1 1						,,,,
					Deeded	- ax
	-	Cac	1 04 Size	 _	to JUC?	Parcel
	Name	מנס	LOL OILS			
					44	200 24 CC 26 (22 287 Ac 22)
	CITIANAL CLASS	4 GM	87 Acres		Gen muni	Gen Hun (200-24-002) (1.5.2.) Number
	Johnson Kanch Main vvv I r	50.	200		000000000000000000000000000000000000000	0.40.00.00.1K
		384	37 AC		Crease to CAC	710-50-07-017
	recision	. OIVI				
	A 600.000	Refired	∀ Z			
	INIAI WOOD	201100				
			_			
_						

LIFT STATIONS

		Number			wer wen	Deenen	
Nome	Location	Pumps	Horsepower	GPM each	Capacity	to JUC?	Parcel
211881							
			00	305	7500		
Main Station	Water Plant #1	7	00	250			
Station4A	JR Unit 4	2	7.5	156			
Station 6	JR Unit 6	2	3	100			
Ottobar Ototion	San Tan Unit XX	2	25	200	1200		
San Fan Station	Sall lan Single	1	75	500	1879		
Pecan Station		7		001			
Reuse Station	Main WWTP	2	30	420			
Superstation Views	Superstition Views	2	7.5	06	440		
onocionation of the control of the c	ID I Init ADIAE	0	3				
4D/4F	1 O O O O O O	110	00	URC	1688		
Copper Basin	Copper Basin Devel	7	OC.	300			
Copper Basin	Copper Basin Devel	2	40	380			
Circle Cross	Cicle Cross Devel	2	20	200	1879		
Magic Ranch Phase 1	Magic Ranch Phase	2	7.5	593			
Oasis Suprise	Oasis Sunrise Devel	2	15	200	1879		

JOHNSON UTILITIES COMPANY PLANT INVENTORY WASTEWATER

5,135 4,120 4,120 1,996 9,283 6,39 6,39 6,370 1,041 8,847 1,041 8,847 1,041 8,847 1,041 8,887 7,704 8,954 1,140 1,140 1,140 2,340 2,340 2,344 2,344 2,344 3,708 634 634 634 634 634 634 634 634	ON-SITE MAINS					90.0	orican "o	6" Mains	4 " Main	Tot. Mns	4. M.H. 5	5' M.H.	C.O.	30" SIV
1,200 1,12	Subdivision	18" Mains	15" Mains	12" Mains	10. Mains	all a					26		9	
Auto-color Aut	.IR Unit 1			1,200			5,135				2 0		-	
1,035 1,956 1,95	IR Unit 2			465			4,120				2 6	\dagger		
3activity 710 1,996 19	ID Init 3A			2,484			4,035				2,0		+	
1035 1035	ID Linit 3B			710			1,996				٥		- c	
1,035 1,041 1,04	JA UTIL 3D						9,283				3		B (
1,035 6,47 1,046 6,47 1,146 6,47 1,14	JK Unit 4A						5,839	639			19		9	
2. Gardens 1,036 1,036 1,034 1,034 1,034 1,034 1,034 1,034 1,034 1,034 1,034 1,034 1,034 1,037 1,037 1,037 1,037 1,037 1,32 35 1 2 2 2 35 1 4 1,005 35 1 3 1 4 1 1 4 1 1 4 1 3 4 1 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 1 4 1 1 4 1 1 4 1 1 4 1 4 1 1 4 1 1 4 1 1 4 1 1 4 1 1 4 1 1 1 1 1 1 1	JR Unit 4B						3,559	551			=	-	3	
2 4 800 765 3 2 2 1,034 4 800 765 35 2 Gardens 1,1212 8,877 1,092 35 1 Gardens 1,1212 8,877 1,092 35 1 Gardens 40 1,273 1,06 8,877 1,18 1 AD 1,140 1,460 1,860 4,86 1,14 1,14 1 OS Min Parcels 8, 6, 8.7 1,580 1,77 3,892 1,14 1,14 1,14 OS Min Parcels 6, 8.7 1,580 1,14 1,140 1,14 1,14 1,14 SS Min Parcels 5, 8.7 1,580 1,14 1,140 1,14	JR Unit 6			1 035			8,447	1,041			55		9	
2 Gardens 1,1212 6,370 1,092 35 36 3 Gardens 3,139 1,4416 1,708 4,7 14 1,4 <td>JR Unit /</td> <td></td> <td></td> <td>1,033</td> <td></td> <td></td> <td>4 800</td> <td>765</td> <td></td> <td></td> <td>22</td> <td></td> <td>9</td> <td></td>	JR Unit /			1,033			4 800	765			22		9	
3ardens 6,887 706 13 3ardens 1,460 1,860 2,273 1,708 1,47 18 1 S. Mn Parcels 8. 8. 9 1,460 1,860 2,340 6,844 1,708 1,42 1,42 1 arcel 8 3 m Parcels 5, 6, 8. 7 1,580 4,84 4,34 1,42 <t< td=""><td>JR Unit 8</td><td></td><td></td><td>1 212</td><td></td><td></td><td>6.370</td><td>1,092</td><td></td><td></td><td>35</td><td></td><td>10</td><td></td></t<>	JR Unit 8			1 212			6.370	1,092			35		10	
D& F 2.273 14 18 D& F 0.277 1.416 1.708 14 18 D& F 1.4416 1.860 484 3.139 1.7 3.139 SMn Parcels 6. & 7 1.580 484 3.139 1.4 1.1 <td< td=""><td>JR Unit 12</td><td></td><td></td><td>7,7,1</td><td></td><td></td><td>8.887</td><td>706</td><td></td><td></td><td>33</td><td></td><td>9</td><td></td></td<>	JR Unit 12			7,7,1			8.887	706			33		9	
9 1,4,16 1,708 47 18 9 8,954 1,708 56 3 8 1,860 1,860 2,340 15 17 8 1,1580 1,860 1,862 14 <td< td=""><td>JR Unit 13</td><td></td><td></td><td></td><td></td><td></td><td>2,273</td><td></td><td></td><td></td><td>14</td><td></td><td></td><td></td></td<>	JR Unit 13						2,273				14			
8.7 1,580 1,860 2,340 6.502 1.7 1.656 1.8 1.7 1.656 1.8 1.8 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4	Lakeview Gardens						14.416	1 70B			47	18	13	
9 1,460 1,860 2,340 14 15 17 1,460 1,460 1,460 14 <td>JR Units 4D & F</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>014,41 050 a</td> <td>3</td> <td></td> <td></td> <td>56</td> <td>3</td> <td>5</td> <td></td>	JR Units 4D & F						014,41 050 a	3			56	3	5	
9 1,980 484 2,350 14 14 8.7 1,580 133 4,366 11 5 11 5 11 5 11 5 11 5 11 5 11 5 11 5 11 5 11 5 11 5 11 5 11 5 11 10 1<	JR Unit 15			,	000		0,50				-	17		
arcels 5, 6, & 7 1,580 4,044 3,139 4,386 14 17 1,140 17 1,140 17 1,140 17 1,140 17 1,140 17 1,140 17 1,140 17 1,140 17 1,140 1,140 1,141 2,244 1,17 1,141 2,234 1,141 1,141 2,344 1,14 <td></td> <td></td> <td></td> <td>1,460</td> <td>000,1</td> <td>707</td> <td>2,340</td> <td></td> <td></td> <td></td> <td>15</td> <td></td> <td>15</td> <td></td>				1,460	000,1	707	2,340				15		15	
6, 8, 7 1,580 17,7 3,082 2 11 5 1,180 1,33 4,386 1,11 5 11 5 1,180 1,412 2,42 4,207 17 17 17 1,190 1,412 2,344 10 1 1 1 1,190 1,412 2,344 10 1	San Tan Parcel 8					404	5, 150				14		19	
6, & 7 1,580 1,140 1,140 1,140 1,140 1,140 1,140 1,140 1,140 1,140 1,140 1,140 1,140 1,140 1,140 1,141 2,234 1,141 1,141 2,144 1,141 1,141 1,141 2,144 1,141 1,141 1,141 2,144 1,141 1,142 <t< td=""><td>San Tan Parcel 9</td><td></td><td></td><td></td><td></td><td></td><td>3,092</td><td></td><td></td><td></td><td>C</td><td>17</td><td>œ</td><td></td></t<>	San Tan Parcel 9						3,092				C	17	œ	
133 4,386 10	တ်	1,580					1,140				1 +	ď	16	
Tosco 105 3.400 107	San Tan Parcel 5					133	4,386				- (-) -	7	
Total Continuo	Can Tan Barrel 6					105	3,400				2 ;	-	- -	
Affosco 634 634 3 Sel 3 159 1,412 2,344 10 1 Sel 3 361 2,554 3,708 26 1 Sel 5 155 2,769 14 1 Sel 6 2,615 3,500 1 14 1 Sel 7 1,471 915 2,914 17 1 1 1 Sel 7 202 3,007 1,656 17 1	Son Tan Darcel 7					242	4,207				7			
159 1,412 2,344 10 1 361 2,554 3,708 26 1 155 2,615 3,500 14 1 202 3,007 1,656 17 1 206 2,211 4,489 15 1 206 3,775 1,656 1 1 3,775 3,775 1 1 1 4,489 361 2,211 4,489 1 1 3,775 3,775 1 1 1 1 4,689 3,775 1 1 1 1 1 4,899 3,775 1	John Halding/Topo						634				3			
h 361 2,554 3,708 46 14 1 155 2,769 8,500 18 1 1 1,471 915 2,914 11 5 1 2,21 4,489 10 1	Joinson Holdings/ Losco			159	1,412		2,344				9	-		
156 2,769 14 1 156 2,615 3,500 11 5 202 3,007 1,656 17 1 202 3,007 1,656 19 8 202 3,007 1,656 19 1 203 3,007 1,656 19 1 3,802 1,602 1,602 1 1 1,80 1,459 3,775 1 1 1 1,580 1,549 6,033 1,467 153,408 6,502 1 191,505 670 79 1,580 1,580 1,546 1,53,408 6,502 1 1,146	Circle Cross Parcel 2			361	2.554		3,708				56	-		
2,615 3,500 18 1,471 915 2,914 11 5 202 3,007 1,656 17 1 202 3,007 1,656 19 8 361 2,211 4,489 19 19 8 1 206 3,775 19 19 1 1 1,459 326 7,704 22 5 2 3,775 689 22 5 3 3,62 5,495 689 28 - 4 1,580 - 12,515 16,033 1,467 153,408 6,502 - 191,505 670 79 1 1,580 - 12,515 16,033 1,467 153,408 6,502 - 191,505 670 79	Circle Cross Parcel 3			155			2,769				14	-		
11, 471 915 2,914 11,656 11 15 11 5 11 5 11 15 1	Circle Cross Parcel 5				2615		3.500				18			
1,580 - 12,515 3,007 1,656 - 19 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Circle Cross Parcel 6			1 471	915		2.914				11	5	-	
1580 - 12,211 4,489 6,502 - 19,88	Circle Cross Parcel 1			202	3 007		1,656				17		3	
1580 - 12,515	Circle Cross Parcel 2			361	2211		4.489				19	80	3	
1,580 - 12,515 16,033 1,467 153,408 6,502 - 191,505 67.0 79 15.8	Circle Cross Parcel 4			900			3 802				15	-	-	
er Basin Unit 2 1,459 326 7,704 8 22 5 s at Magic Ranch 362 5,495 689 28 - Sunrise 1,580 1,580 1,515 16,033 1,467 153,408 6,502 - 191,505 670 79 Total Miles 64.00 10,033 1,467 153,408 1,560 1,560 1,560 1,560 1,560	Circle Cross Parcel 5	-		7007			3775				19			
s at Magic Ranch 362 5,495 689 28 - 5 Sunrise 5.407 153,408 6,502 - 191,505 670 79 153,408 6,502 - 191,505 670 79 153,408 6,502 - 191,505 670 79 1505 670 70 1505 670 70 1505 670 70 1505 670 70 1505 670 70 1505 670 70 1505 670 70 1505 670 70 1505 670 70 1505 670 70 1505 670 70 1505	Copper Basin Unit 2				4 450	328	7 704			-	22	2		
Sunrise 362 3,433 0.03 1,467 153,408 6,502 - 191,505 670 79 79 71,580 - 12,515 16,033 1,467 153,408 6,502 - 191,505 670 79 79 70 70 70 70 70 70 70 70 70 70 70 70 70	Oasis at Magic Ranch				1,439	350	107,7				28		9	
1,580 - 12,515 16,033 1,467 153,408 6,502 - 191,505 670 79 Miles 36.27 Miles 64.00	Oasis Sunrise				302		0,490							
1,580 - 1,500 Miles Miles		,		10 515	16.033	1 467	153 408	9		191,50	_	79		1
,,	Total	080,1		(2,2,1)	200,01				Miles	L	7			
				-				-	Total Mile	١,,				

JOHNSON UTILITIES COMPANY PLANT INVENTORY WASTEWATER

BA	BACKBONE MAINS							100	C. E M	A " E/M	Total Mains	4. M.H. 5. M.H.	S.M.H. C.O	-	30" SIV
	Droiget	18" Mains	15" Mains	12" Mains	10' Mains	8" Main	6. Main	W/L							
	10001							25,500				+			T
	Main Pump Station			,		202	1 670	3 300				4		7	
L	Main WWTP		990	1,120		COD	200	20,0				13			
1	TO Tariff Course		136	3,650										o	
	JR Hunk Dewel						4.880					1		,	T
	4A Station							18 477				3			
L	San Tan Force Lift Sta & Force Mn							0 750							
								00,'0						-	
	Section 11 Keuse					510	9								100
L	Sec 11 WWTP							29 200				2		-	282
	Peran Ranch Pump Sta & Force Mn									300					_
	M S C CO CONTRACTOR OF C M					22				7007		+			
	Superstition Views Pullip Sta & L. IN.							5,104						1	
	Circle Cross Pump Sta and force Mn							3 074				_		-	
	Copper Basin Primp Sta and force Min	i						- 10,0							
1							_	5/33				1			
	Oasis at Magic Pump sta & Force Mil							2907						1	
L	Oasis Sunrise Pump Sta & Force Mn									1349	6				
	4D/4F Pump Station & Force Main														
														-	
															200
			18	1770		1 137	6.610	71.635			85,278	22	-	=	687
L	Total		1,175							Miles	16.15	2			
L									-						
_															

Pinal County Treasurer TAX RECEIPT PO Box 729

Florence, AZ 85232-0729

Phone: (520) 868-6412 Fax: (520) 868-9007 www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

Paid By:	JOHNSON UTILITIES 5230 E SHEA BLVD STE 200 SCOTTSDALE, AZ 85254			IMPO Batch: Payment Date: Interest Date: Printed By:	2036547 11/01/2002 10/31/2002 TRSMOC
Parcel Num	ber Description		Amt Pd	Balance Due	If Paid By
	4 2002 Taxes WK Paid Paid OR OF SEC 20 E-1688.00 S-2645.00 TO POB N	36D 230	2,308.28	2,308.28	05/01/2003
W-316.12 E-40	9.93 S15D E-46.34 S-21D E-224.29 W-313.74 20-3S-8E91783 SQ FT 2.13 AC		\		
BEG@NE.CO	7 AC	N-	23.64 23.64	.00	
	01 2002 Taxes WK. Market Paid JE OF OPERATING PROPERTY	2308	11,965.48 11,965.48		11/30/2002
	T2 2002 Taxes 2004 Paid UE OF OPERATING PROPERTY	oh 230	6,121.32 6,121.32	76,432.70	11/30/2002
	VAR = 14297.4	1			